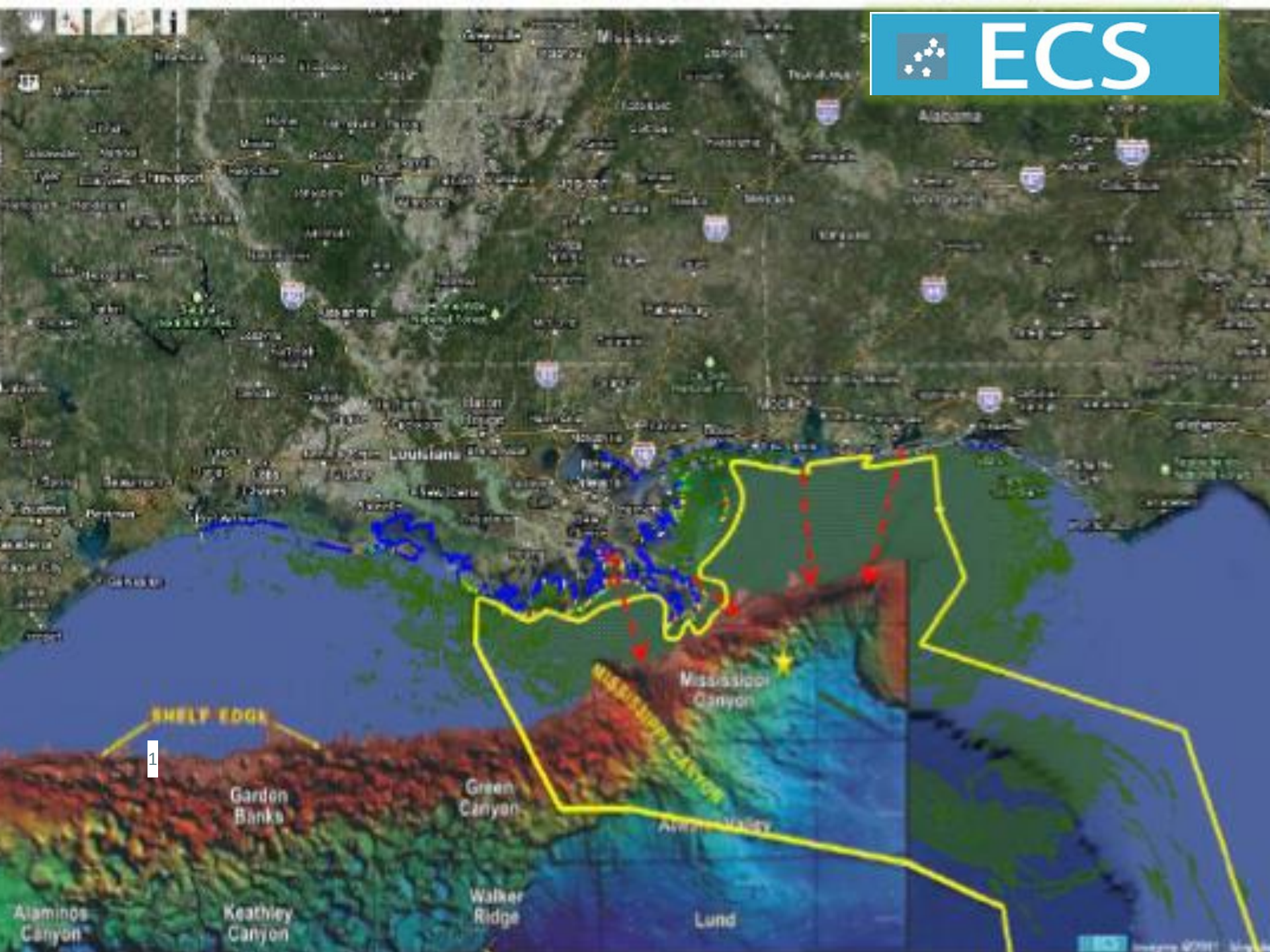


Advanced Petroleum Hydrocarbon Testing of the tissue and organs of the inshore fish of Pensacola Bay and offshore in the Gulf of Mexico

Heather Reed- Ecological Consulting Services Inc.



ECS



1

SHelf EDGE

Garden Banks

Green Canyon

Mississippi Canyon

Alaminos Valley

Walker Ridge

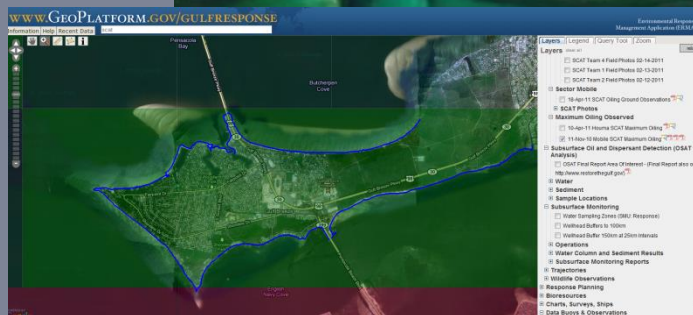
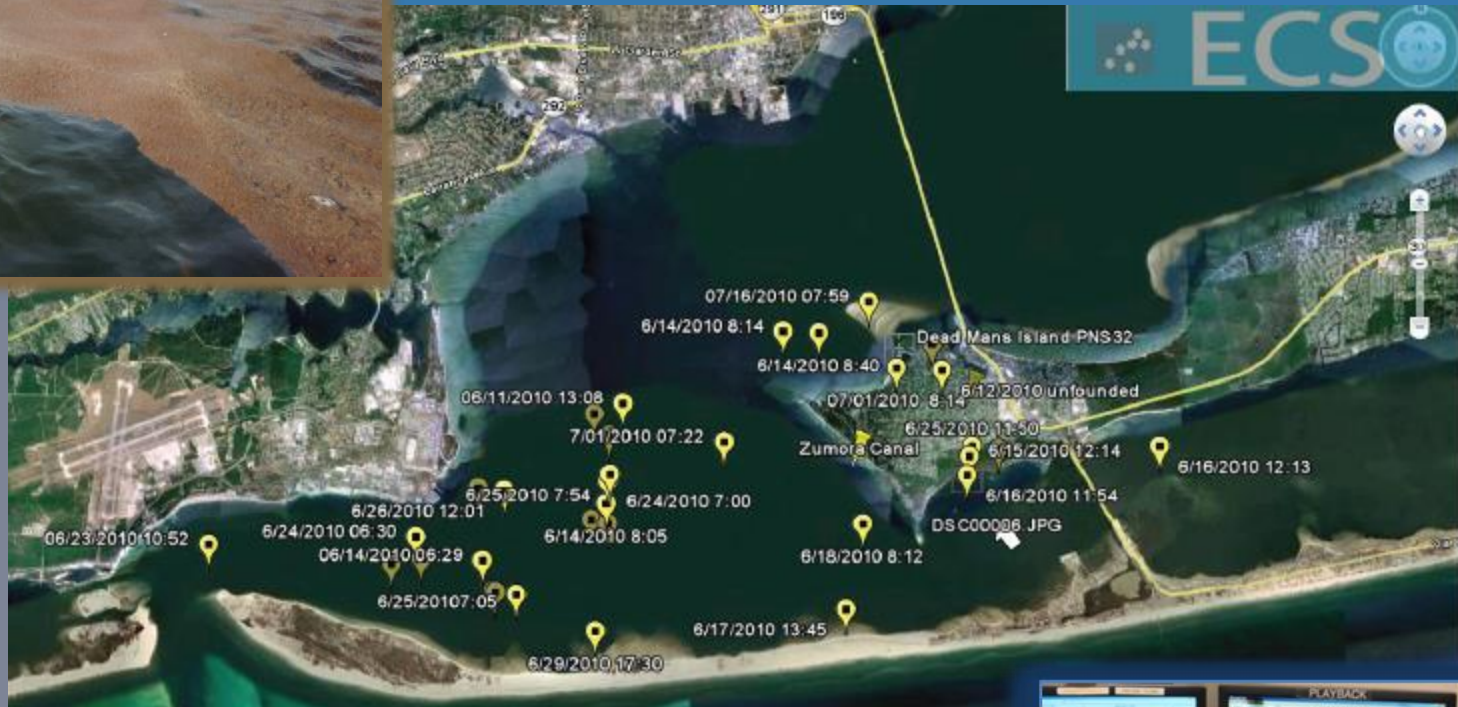
Lund

Alaminos Canyon

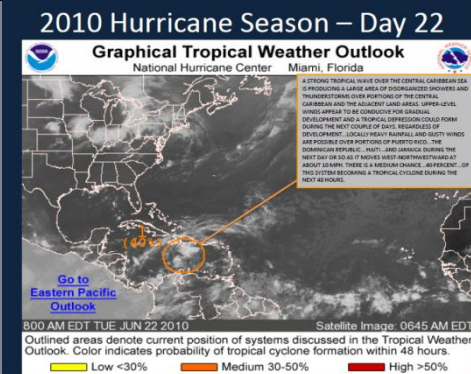
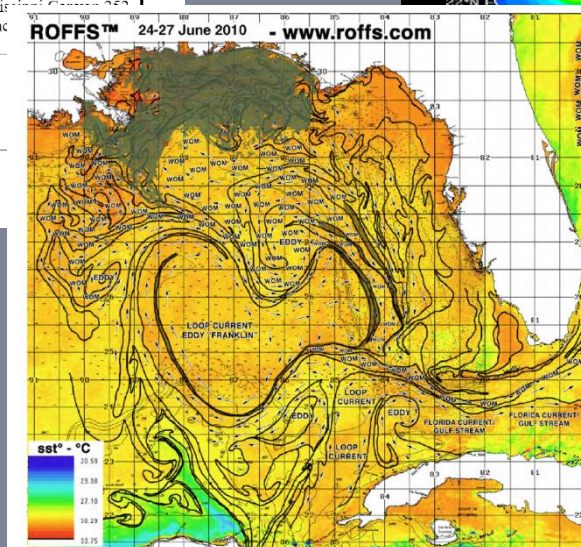
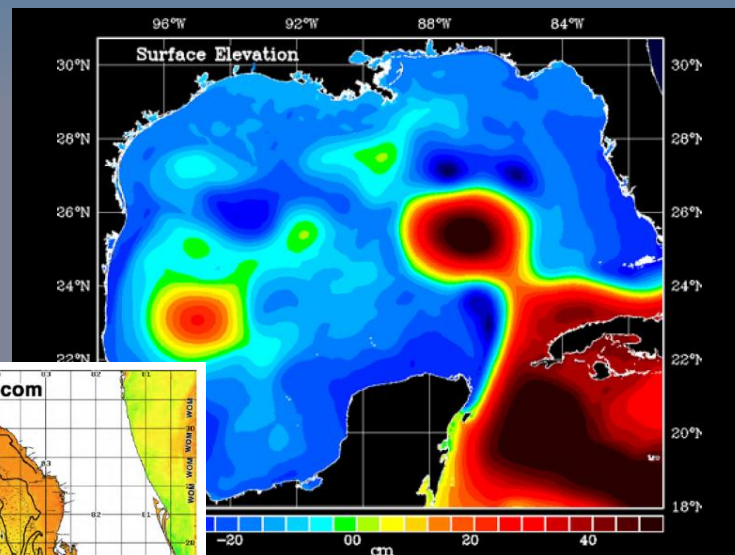
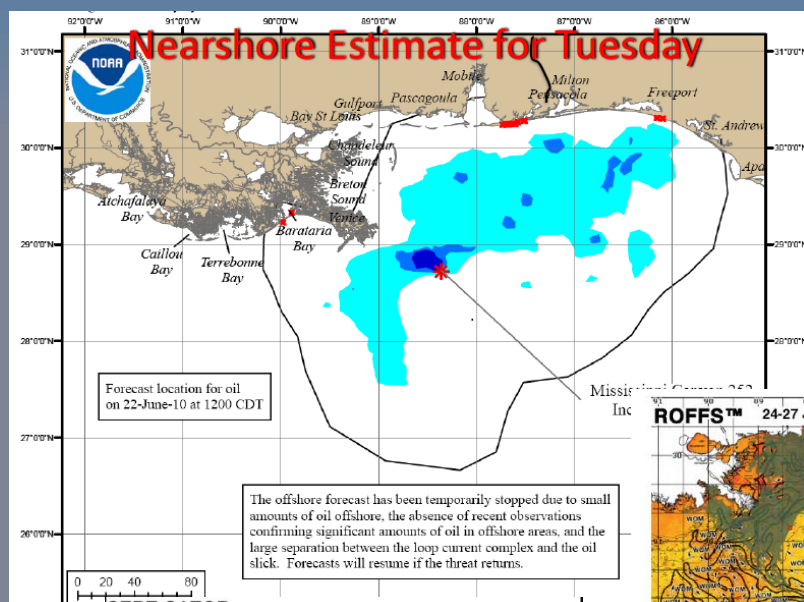
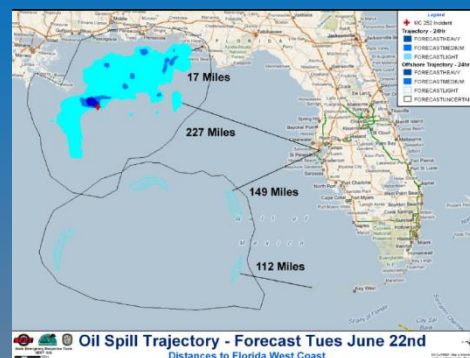
Keathley Canyon

MidWay Fire Department demonstrating how to assemble a mobile decontamination station during HAZWOPER training for the oil spill response team





No Oil Ever? Reported June 2010- Inspected OCTOBER 2010 –
FDEP SCAT 2hrs to inspect six miles of rip rap (insufficient inspection)-Should be classified as “Not Determined”



Biological Impacts and Discoveries

Cause of death of dolphin at Fort Pickens still pending

...e of dolphin death is still unclear, ... death is suspected

...seeking oil and recon is actively looking for oil, as ... to the impression

■ West F
Preserva
Noon, J.
120 Chur
Ann St
mstalley
■ Comm
Park As
Deviloc
2 p.m.,
... P



2 ... vigilant in its efforts ... shores and out of its w

10 CONNECTS
NEWS

Oil still washing up on Panhandle beaches

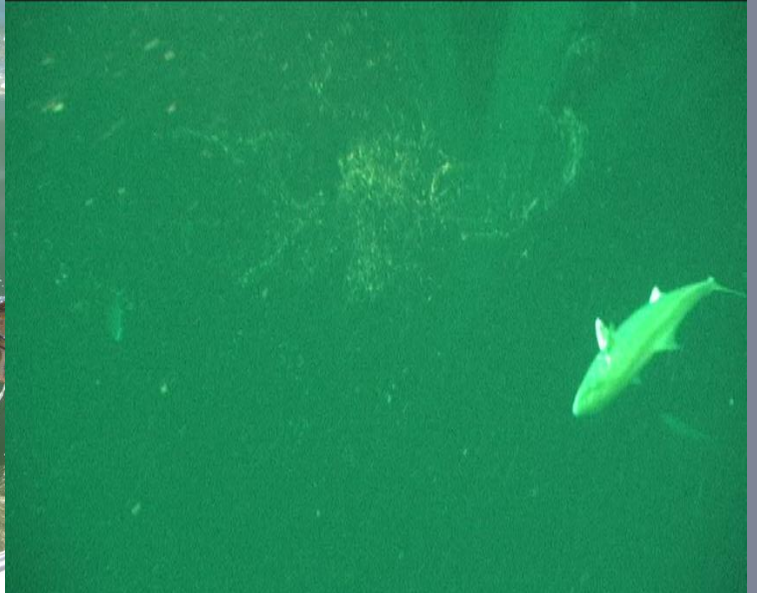
Christopher Collette 4 days ago



Heather Reed, a marine biologist and environmental advisor for Gulf Breeze, leads a team of volunteer Navy divers and Gulf Breeze Coastwatchers in a search for submerged oil in the Gulf.

Lubchenco said 52 days after the oil well was capped, "extreme" monitoring of offshore subsurface oil - which could measure a little less than four Alaskan Valdez oil spills - is underway by the public and private sector, including universities in Louisiana and Florida and Woods Hole





The City of Gulf Breeze Deadman's Island Restoration Project



Prior May 2010 reef
98% live oyster
coverage
to
May 2012 1% live
coverage



Sunken Oil

Florida Department of Environmental Protection
Central Laboratory
2600 Blair Stone Road
Tallahassee, FL 32399-2400
DOH Accreditation E31780

Florida Department of Environmental Protection
Innovation Park Laboratory
2051 E. Paul Dirac Dr.
Tallahassee, FL 32310
DOH Accreditation E31640

Field ID: PROXIMIT

Sample ID 1303465 Ref. Meth EPA 8260C

Event Description: Proximity Sampling - Spoil Island off Ft McRAE
Request ID: RQ-2010-10-04-46
Customer: NW-DIST
Project ID: DH-OIL-PST

| | | | |
|---------------------------|------|---|------|
| 1,1,2,2-Tetrachloroethane | 0.50 | U | ug/L |
| Tetrachloroethene | 0.50 | U | ug/L |
| Toluene | 0.50 | U | ug/L |
| 1,1,1-Trichloroethane | 0.20 | U | ug/L |
| 1,1,2-Trichloroethane | 0.20 | U | ug/L |
| Trichloroethene | 1.0 | U | ug/L |
| Trichlorofluoromethane | 0.50 | U | ug/L |
| Vinyl chloride | 0.50 | U | ug/L |
| Methyl-t-butyl ether | 0.50 | U | ug/L |
| o-Xylene | 0.20 | U | ug/L |
| m,p-Xylene | 0.50 | U | ug/L |

Ref. Method and Comment:
EPA 8260C: Insufficient sample to perform second matrix spike. QC failure(s) observed.

Sample Location: SPOIL ISLAND SIDE OFF FT McRAE

Collection Date/Time: 10/07/2010 12:00 PM

Field ID: PROXIMITY REP-1

Sample ID 1303446 Ref. Method EPA 8270D

Matrix: SEDIMENT

| Component | Result | Code | QC Failures | Units |
|------------------------------|---------|------|-------------|-------|
| Acenaphthene | 120 | U | | ug/kg |
| Acenaphthylene | 120 | U | | ug/kg |
| Anthracene | 120 | U | | ug/kg |
| Benzo(a)anthracene | 550 | I | | ug/kg |
| Benzo(a)pyrene | 240 | U | | ug/kg |
| Benzo(b)fluoranthene | 240 | U | | ug/kg |
| Benzo(k)fluoranthene | 240 | U | | ug/kg |
| Benzo(g,h,i)perylene | 240 | U | | ug/kg |
| Chrysene | 260 | I | | ug/kg |
| Dibenzo(a,h)anthracene | 240 | U | | ug/kg |
| Fluoranthene | 120 | U | | ug/kg |
| Fluorene | 120 | U | | ug/kg |
| Indeno(1,2,3-cd)pyrene | 240 | U | | ug/kg |
| 2-Methylnaphthalene | 120 | U | | ug/kg |
| Naphthalene | 120 | U | MS | ug/kg |
| Phenanthrene | 900 | | | ug/kg |
| Pyrene | 240 | U | | ug/kg |
| Biphenyl** | 120 | U | | ug/kg |
| Dibenzothiophene** | 120 | U | | ug/kg |
| 2,6-Dimethylnaphthalene** | 120 | U | | ug/kg |
| 1-Methylnaphthalene | 120 | U | | ug/kg |
| 1-Methylphenanthrene** | 1.7E+03 | | | ug/kg |
| 2,3,5-Trimethylnaphthalene** | 120 | U | | ug/kg |
| TRPH | 2.2E+04 | | | mg/kg |
| % Solid** | 54.6 | | | % |

FL-PRO
1303480 SM 2540 G (20th)

Field ID: PROXIMITY REP-1

Sample ID Ref. Method Component

Ref. Method and Comment:

EPA 8270D: Detection limits have been elevated due to matrix interferences. A hydrocarbon pattern consistent to that of the Deepwater Horizon oil was observed in the sample.

FL-PRO: A hydrocarbon pattern consistent to that of the Deepwater Horizon oil was observed in the sample.

Sample Location: SPOIL ISLAND SIDE OFF FT McRAE

Matrix: SEDIMENT

Result Code QC Failures Units Cert #

Collection Date/Time: 10/07/2010 11:50 AM

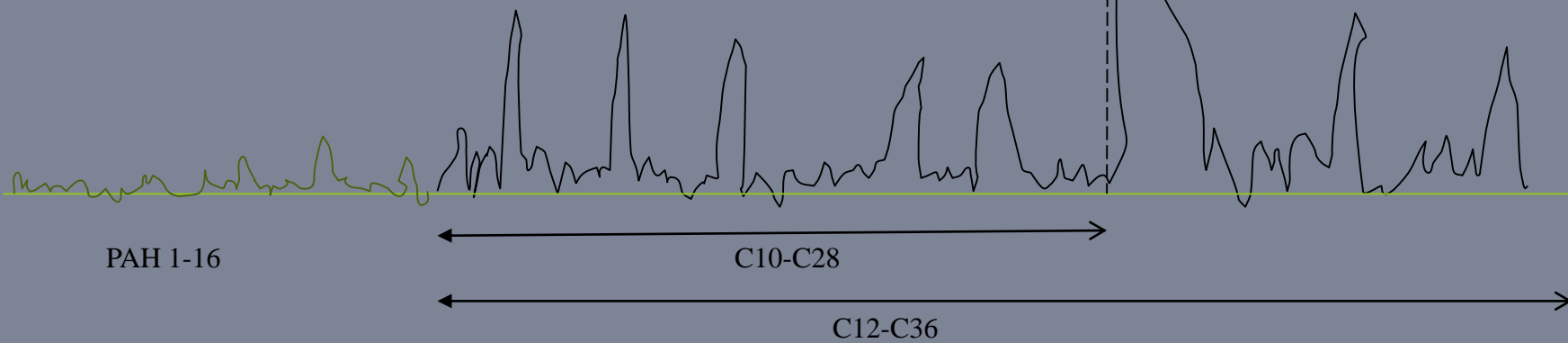
September 30, 2010



PAH vs TPH

TPH Diesel Range 8051B

Lipids



Methods

- 83 samples of various species
- Tissue and organs
- Collection NRDA methods
- Oysters 20 per sample homogenized
- Analyzed – Mixture of EPA /NOAA NMFS

Oysters are “windows” to Water Quality

Bivalves are less complex organisms that do not have the ability to metabolize PAHs in the environment or to move from a contaminated area. All bivalves, including oysters, take up the PAHs that are in the water column. Their bodies cannot process the compounds, so the harmful pollutants accumulate in their tissues.

PAHs are made up of any-where between two and six benzene rings linked together. Smaller, lower molecular weight PAHs with fewer rings are more soluble; they are taken up by organisms in the water column readily, but are relatively harmless.

The larger molecular weight meaning PAHs with four or more rings are fat-soluble. When PAH is ingested by the bivalves, the molecules are stored in the tissue because they are hydrophobic and lipid-soluble.

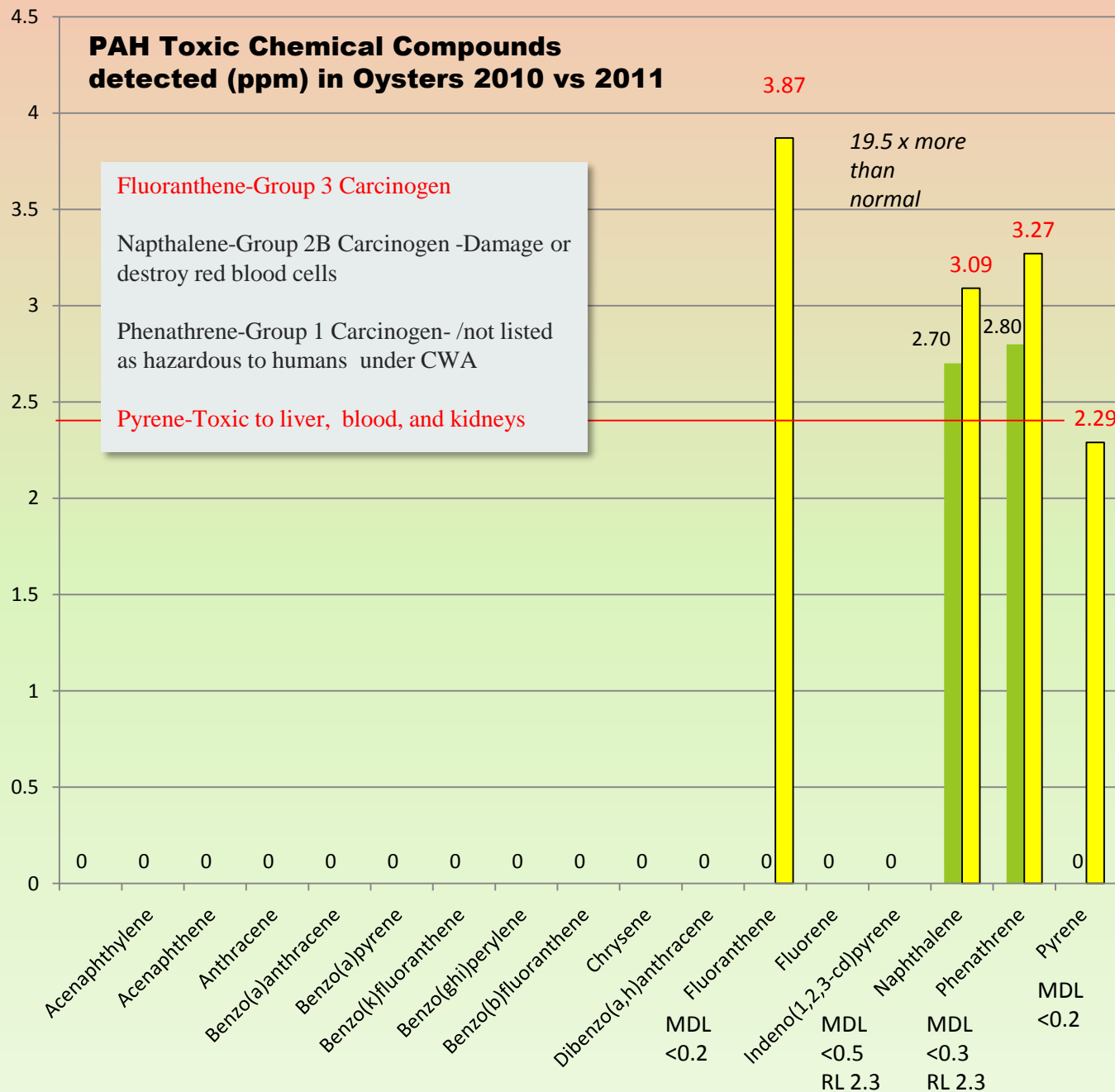
PAH Toxic Chemical Compounds detected (ppm) in Oysters 2010 vs 2011

Fluoranthene-Group 3 Carcinogen

Napthalene-Group 2B Carcinogen -Damage or
destroy red blood cells

Phenathrene-Group 1 Carcinogen- /not listed
as hazardous to humans under CWA

Pyrene-Toxic to liver, blood, and kidneys



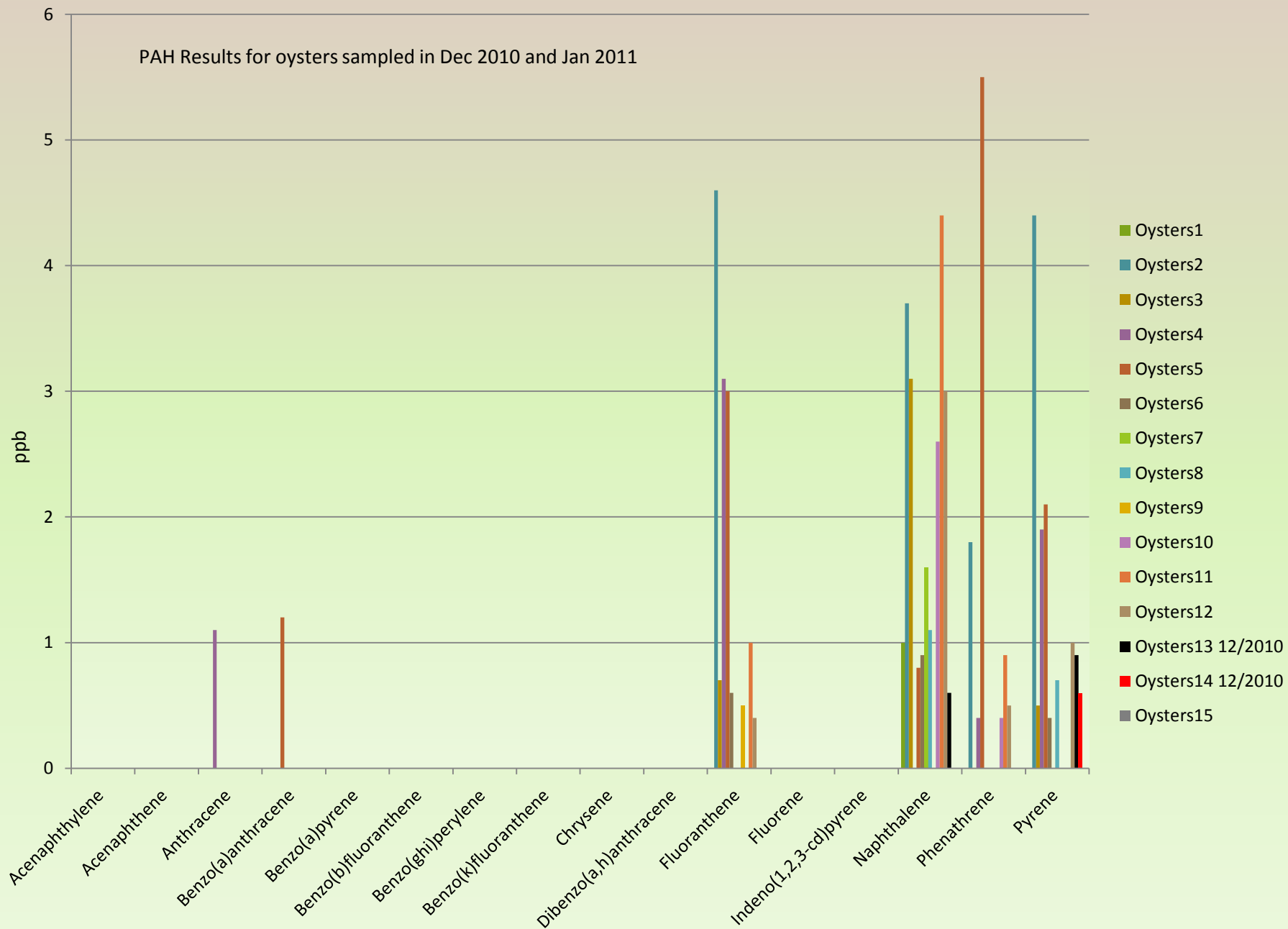
19.5 x more
than
normal

~10 x's
more than
normal

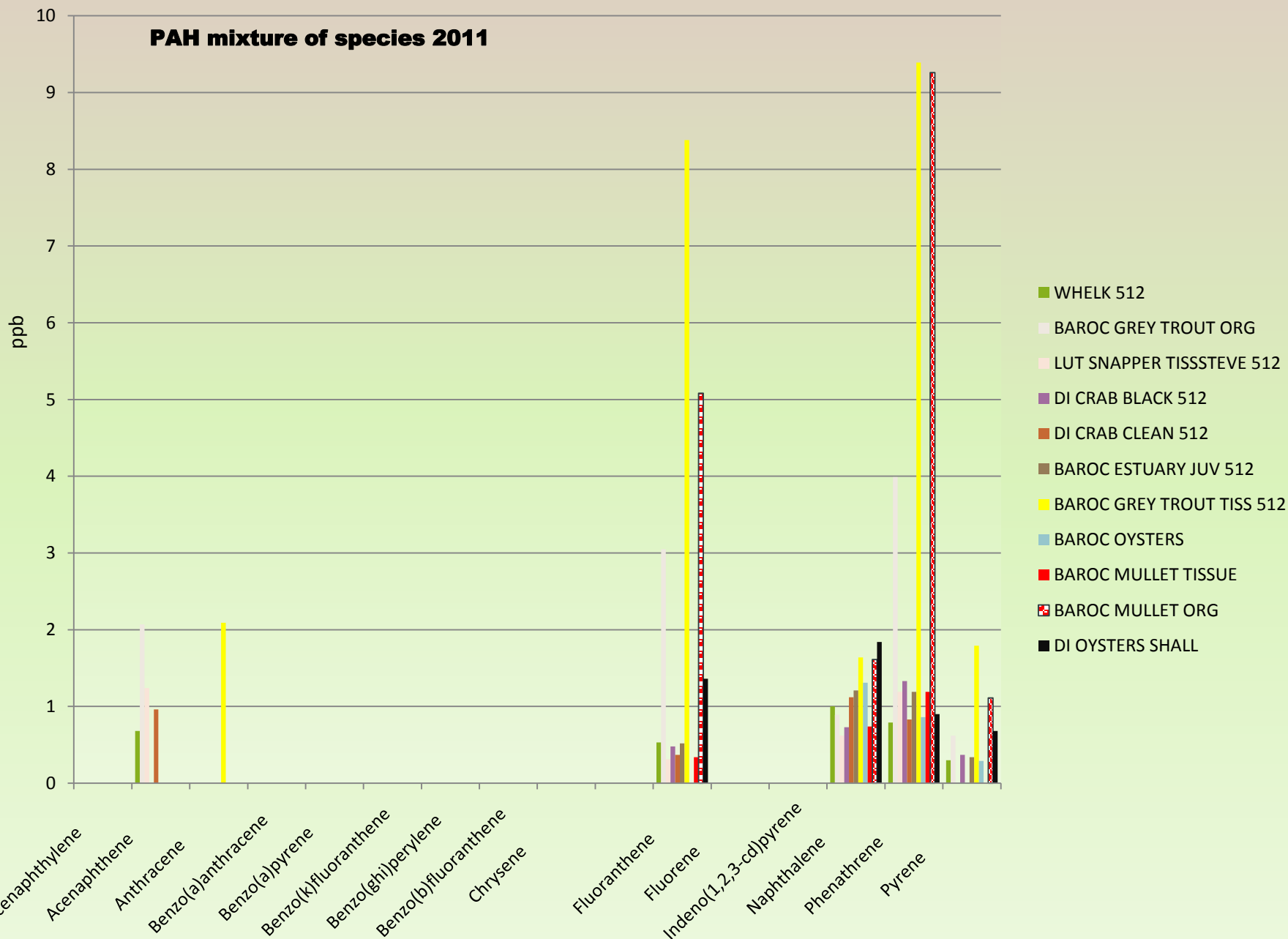
■ DI Oysters 5/2010

■ DI Oysters 3/2011

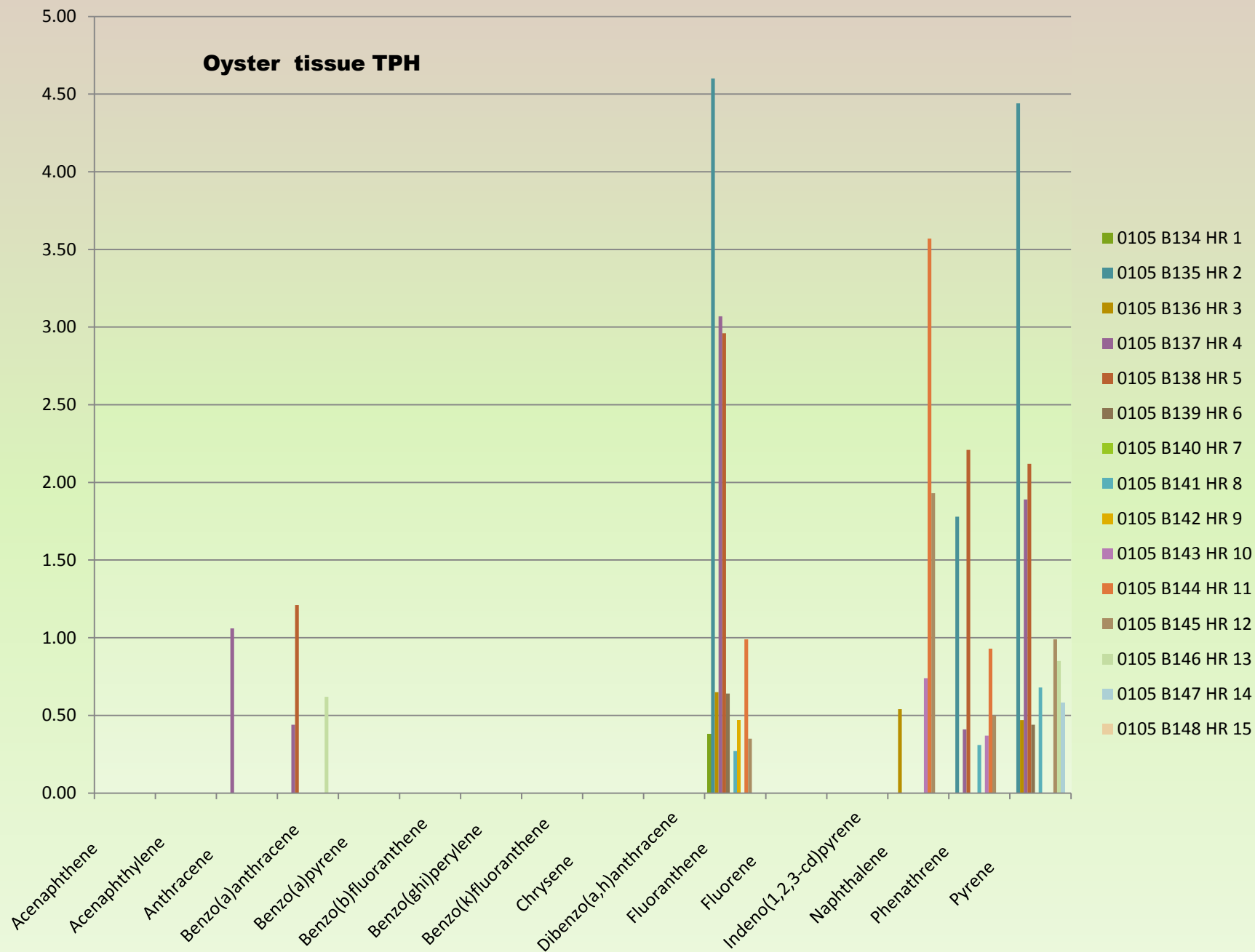
PAH Results for oysters sampled in Dec 2010 and Jan 2011



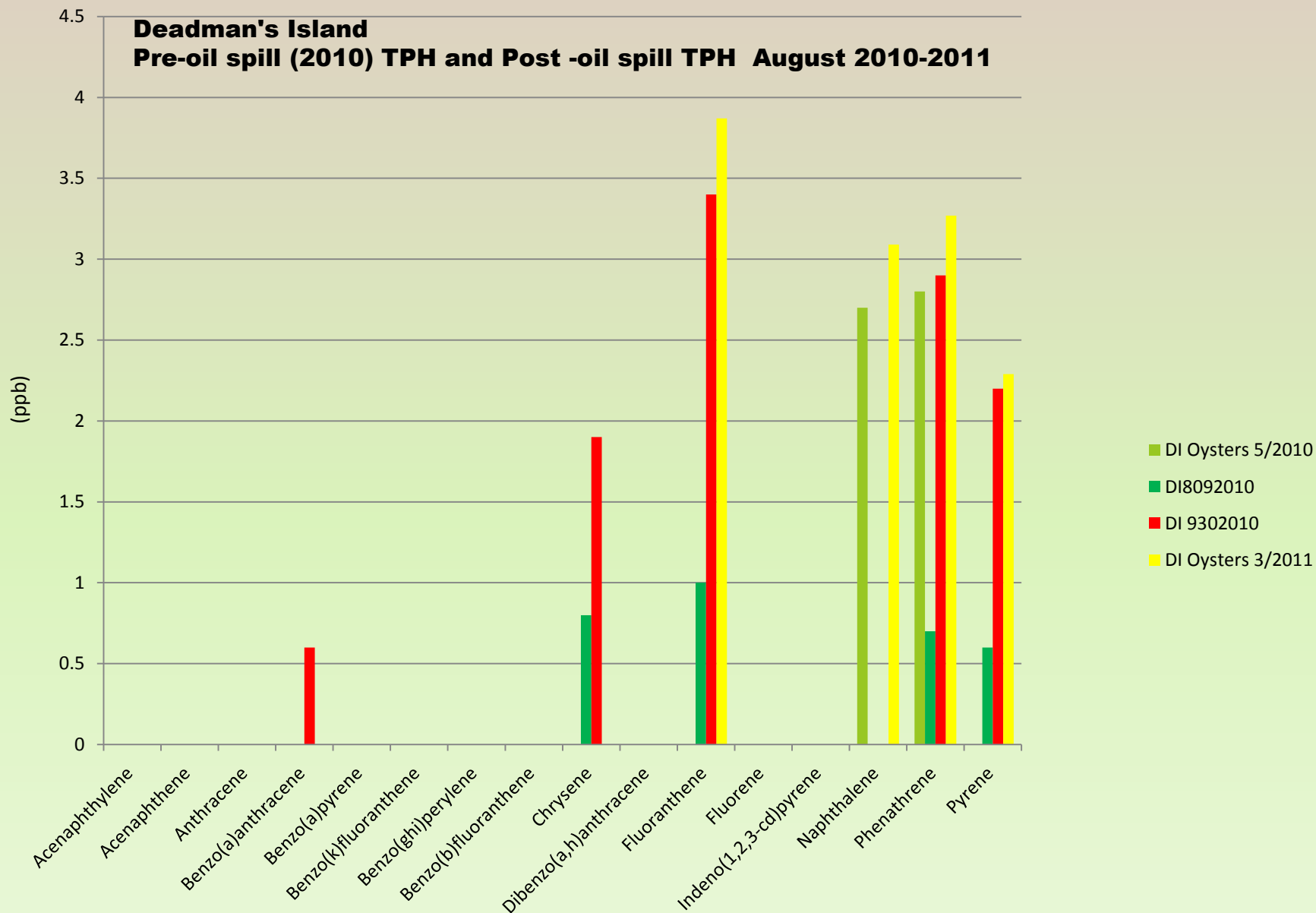
PAH mixture of species 2011



Oyster tissue TPH

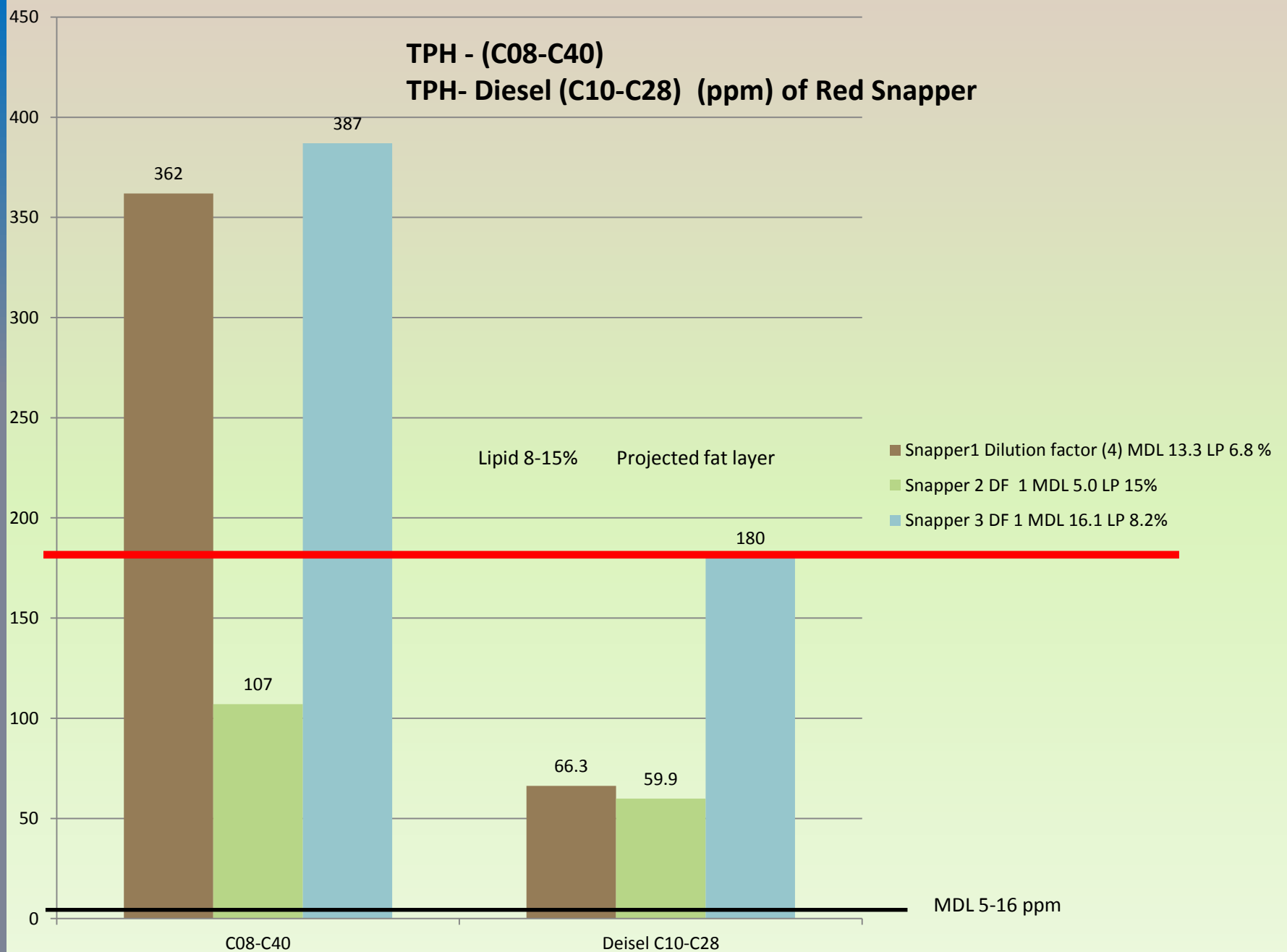


Deadman's Island **Pre-oil spill (2010) TPH and Post -oil spill TPH August 2010-2011**

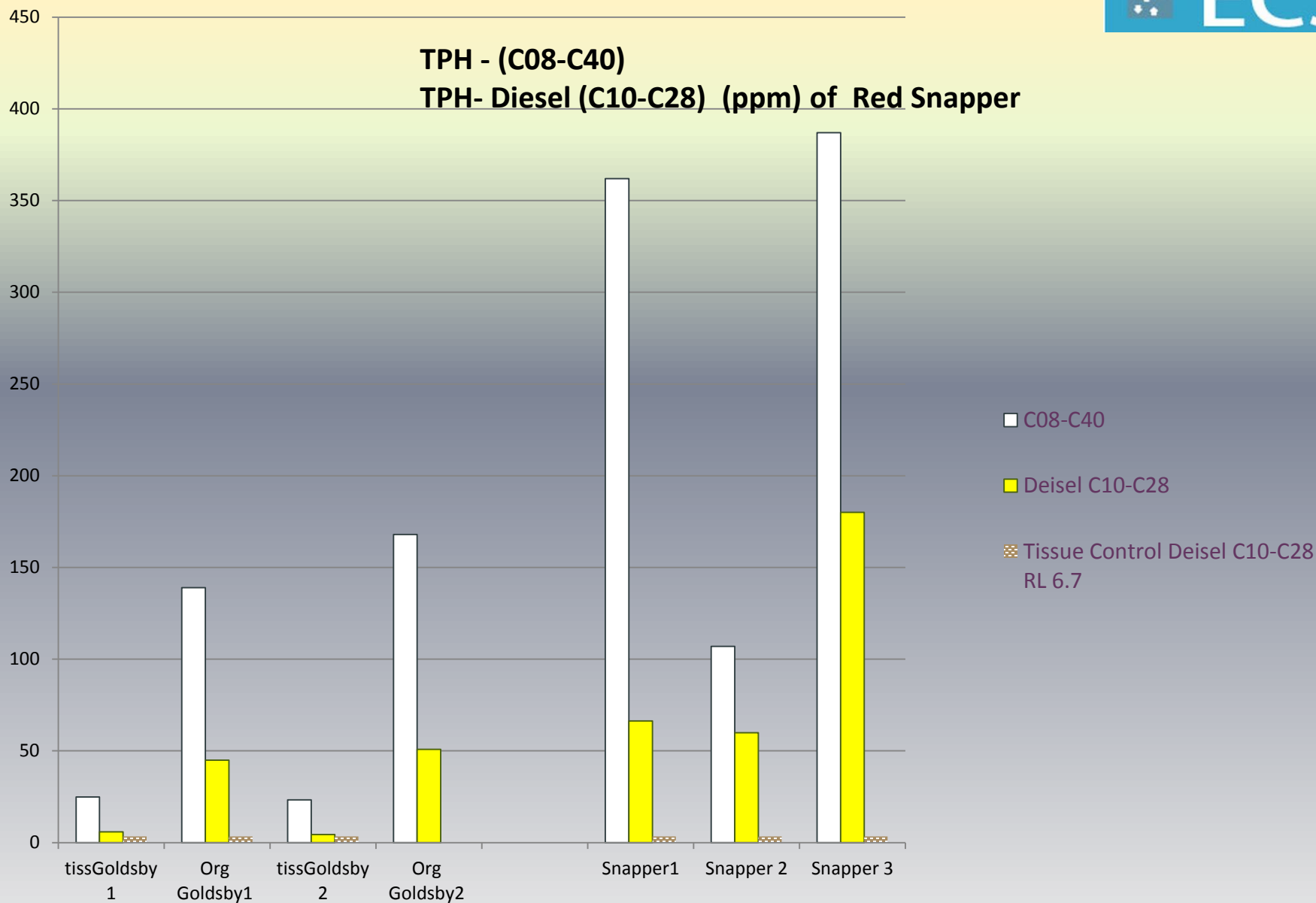


TPH - (C08-C40)

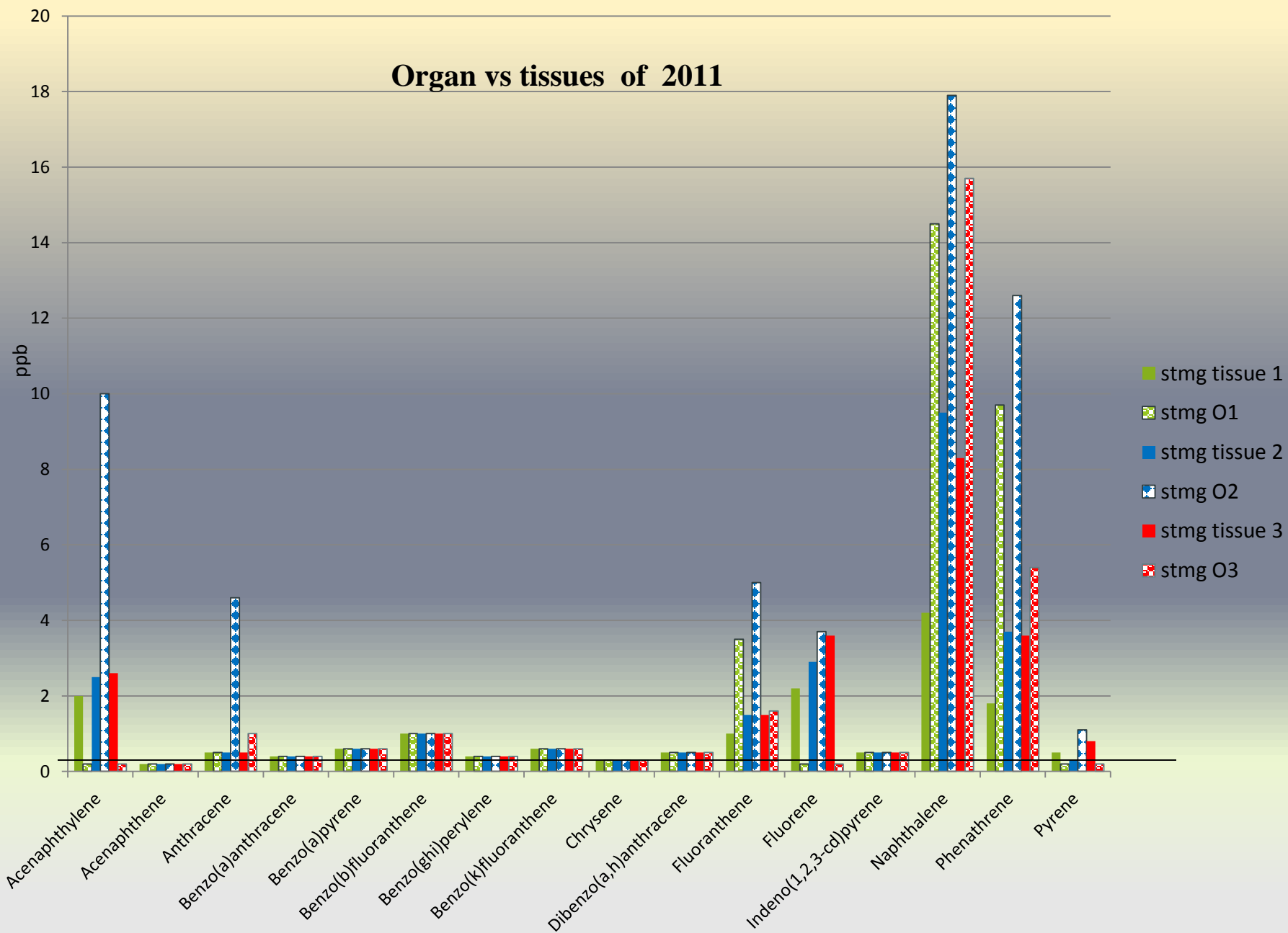
TPH- Diesel (C10-C28) (ppm) of Red Snapper

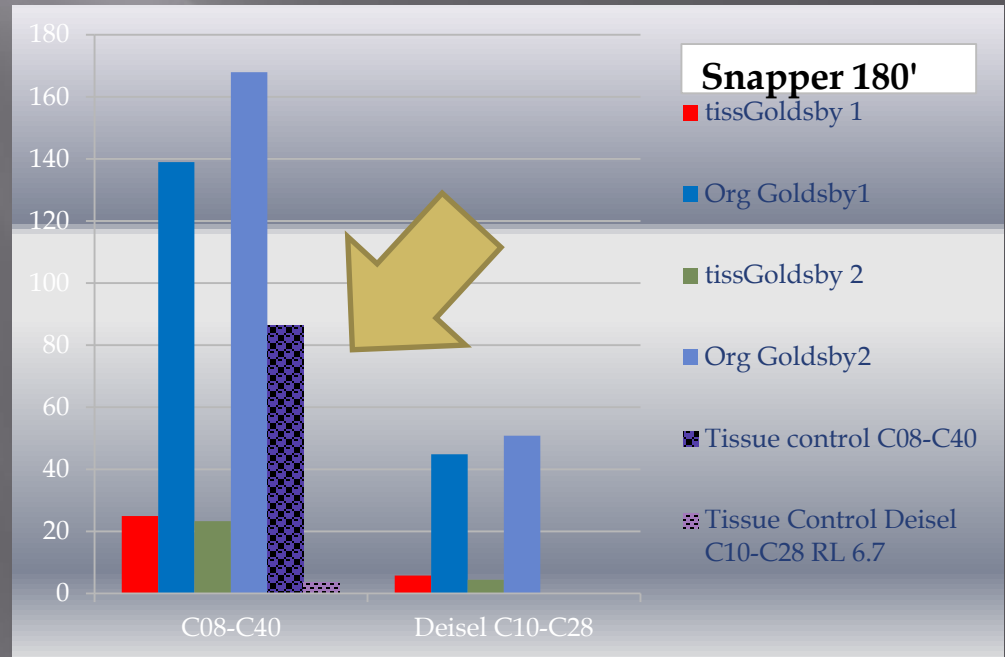
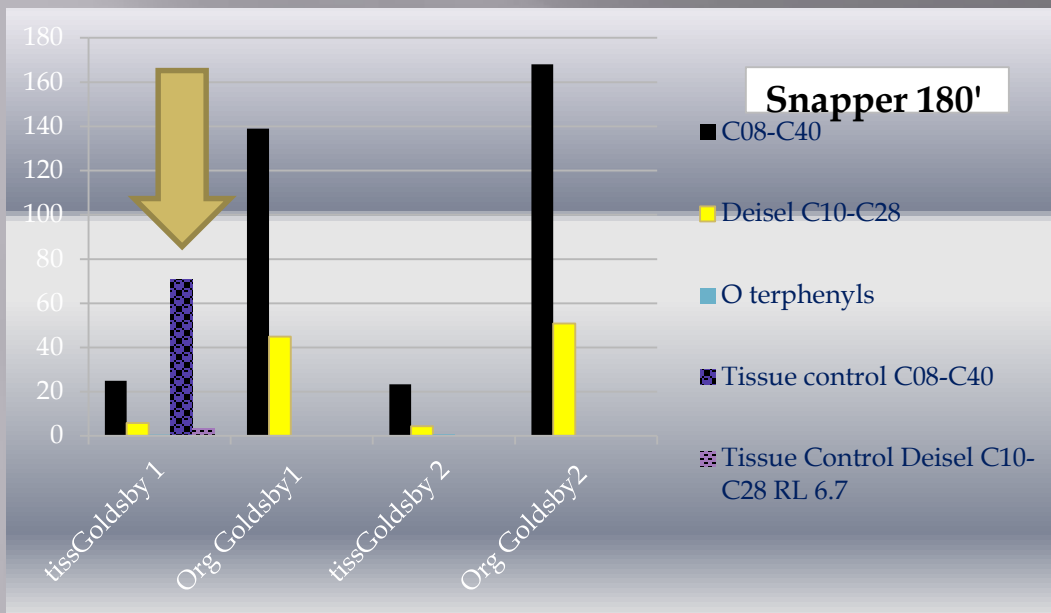


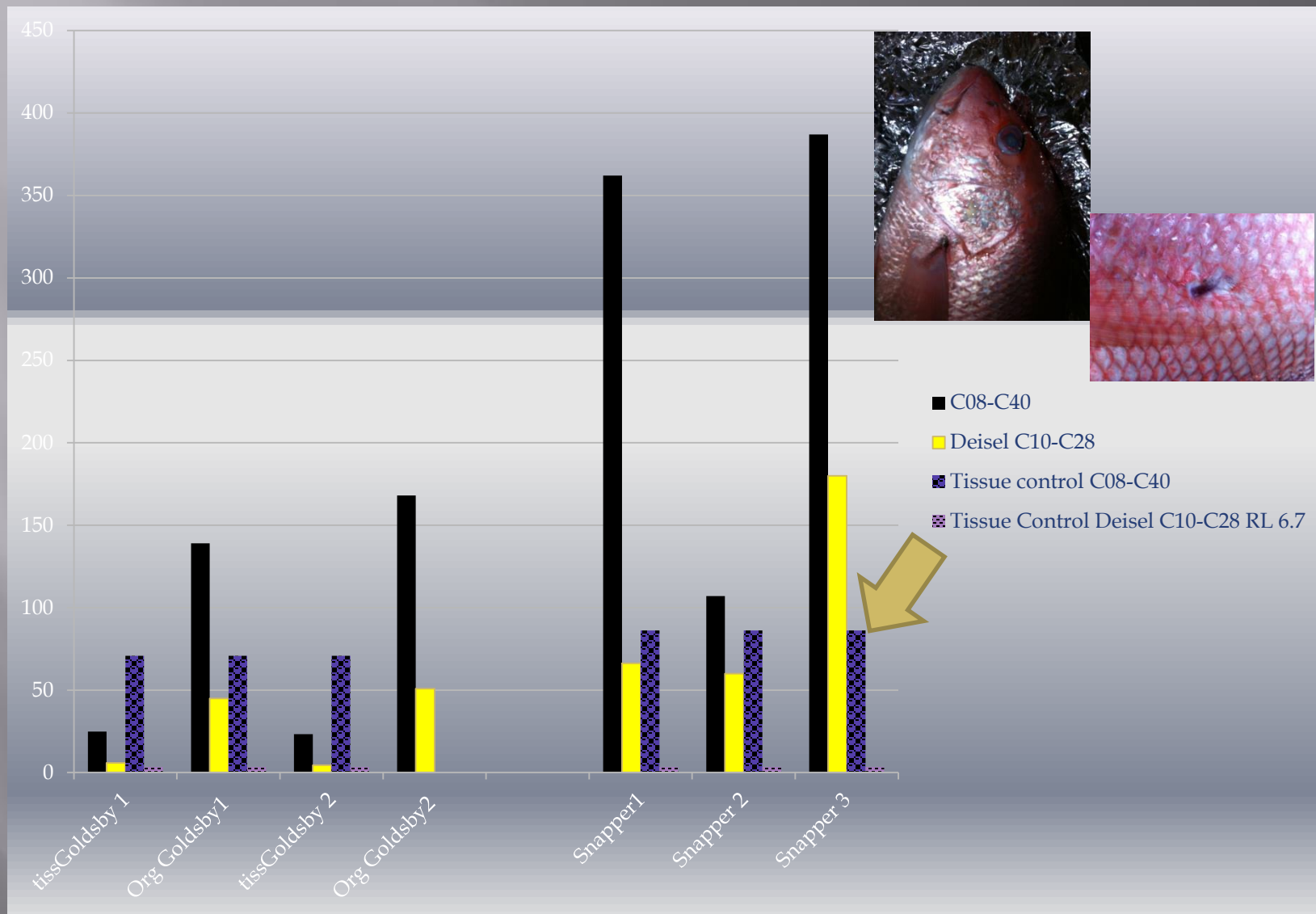
TPH - (C08-C40) TPH- Diesel (C10-C28) (ppm) of Red Snapper



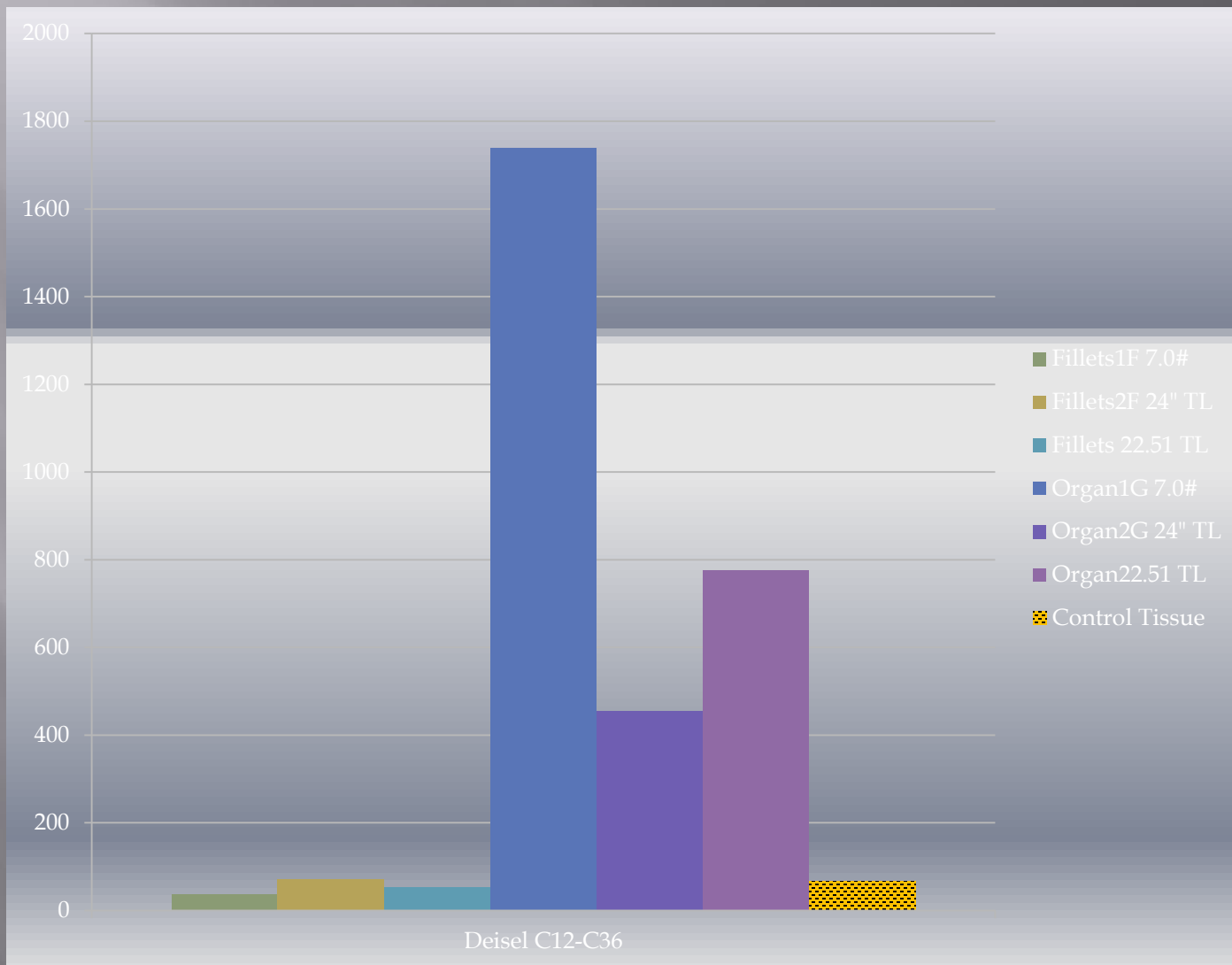
Organ vs tissues of 2011



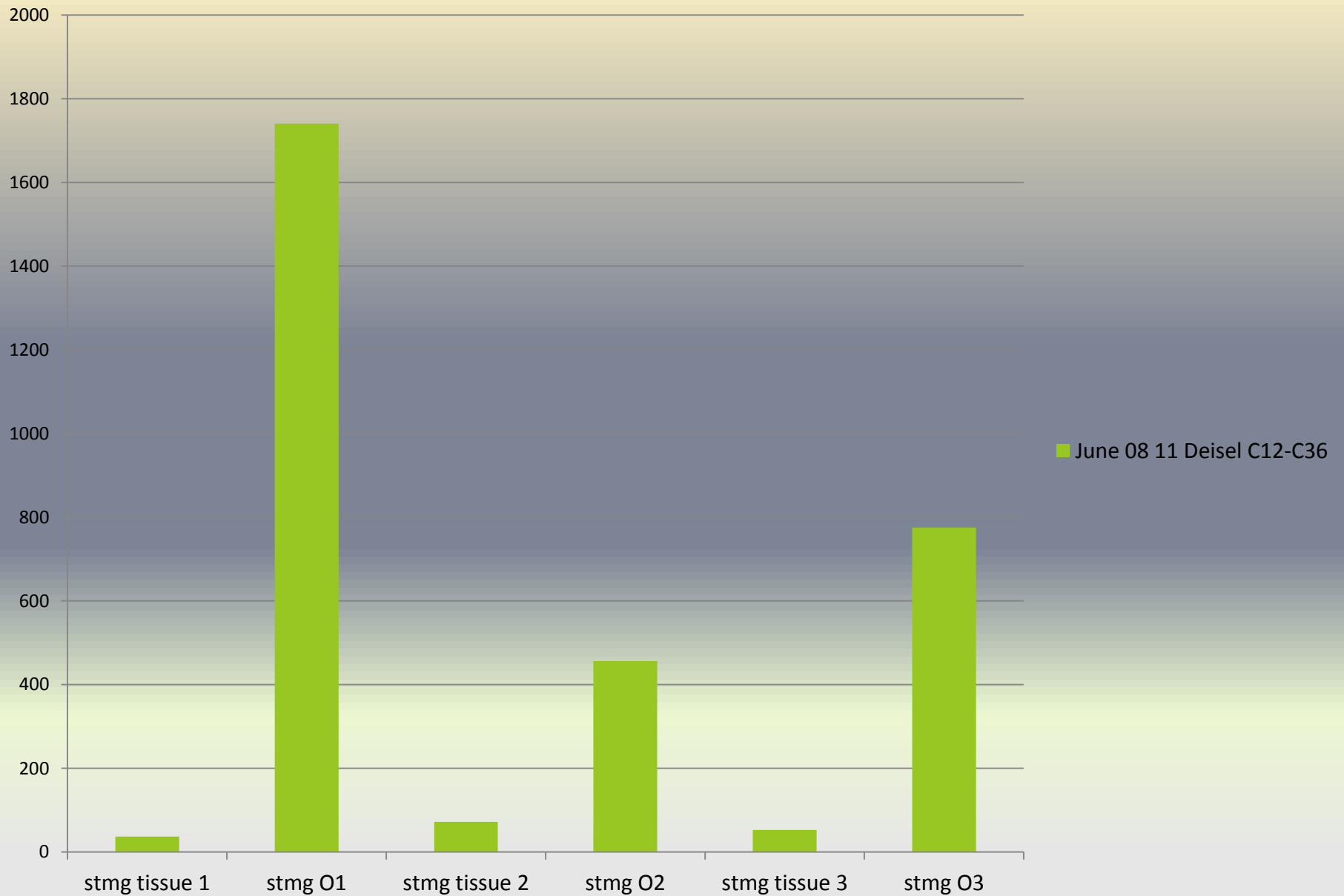




CRUDE range PAH testing Grouper



June 08 11 Deisel C12-C36



TPH Data Results for oysters

Date Extracted: 12/08/10

Date Analyzed: 12/14/10 & 12/15/2010

Analyst: DAL

Method: SW846 8015M

Inject Volume (uL): 1.0

40GCSF

FID

DB-5

QC Criteria

Surrogate %: 50-150

Biota GPKS 50-150

Worksheet Verified by: KEG

Date: 12-17-10

MDL (UG/L): 48.92

RL (UG/L): 100

| Client Field ID | PACE # | Initial Wt. (g) | TPH C10 - C28 ug/mL | TPH C12 - C36 ug/mL | O-Terphenyl QC - Surrogate % Recovery | Dilution | Spike Added & Std Conc (mg/L) | Percent Recovery Stds. & Spikes | RPD <20% | Pass/Fail QC Criteria | TPH C10-C28 Sample Final Conc.** Wet basis (mg/kg) | TPH C12-C36 Sample Final Conc.** Wet basis (mg/kg) | Biota Wet basis MDL (mg/kg) | Biota Wet basis RL (mg/kg) |
|------------------|----------------|-----------------|---------------------|---------------------|---------------------------------------|----------|-------------------------------|---------------------------------|----------|-----------------------|--|--|-----------------------------|----------------------------|
| | 4038459-001MS | 15.0 | 1057.08011 | 6380.65875 | 98.2 | 1.00 | 1000 | 88.7 | 1.4 | PASS | 70.5 | 424.0 | | |
| | 4038459-001MSD | 15.0 | 1042.82782 | 6708.58556 | 105 | 1.00 | 1000 | 36.8 | | FAILED | 69.5 | 447.1 | | |
| | 4038459-001MS | 15.0 | 288.13105 | 893.94488 | 0D | 5.00 | 1000 | 142.0 | 11.4 | PASS | 95.4 | 298.0 | | |
| | 4038459-001MSD | 15.0 | 255.32935 | 797.52635 | 0D | 5.00 | 1000 | 117.6 | | PASS | 85.1 | 265.8 | | |
| Tuna LCS 2890-71 | | 15.0 | 994.05443 | 3338.49758 | 92.2 | 1.00 | 1000 | 99.4 | | PASS | 68.3 | 222.6 | | |
| Tuna LCS 2890-71 | | 15.0 | 490.70208 | 1094.63141 | 0D | 2.00 | 1000 | 98.1 | | PASS | 65.4 | 146.0 | | |
| Tuna Mth Blk | | 15.0 | 158.57235 | 2289.78905 | 74.6 | 1.00 | | | | | 10.6 | 152.7 | 3.3 | 6.7 |
| | 001 | 15.0 | 121.35564 | 3097.09668 | 84.1 | 1.00 | | | | | 8.1 | 206.5 | 3.3 | 6.7 |
| | 002 | 2.0 | 169.9195 | 3755.36017 | 77.2 | 1.00 | | | | | 85.0 | 1877.7 | 24.5 | 50.0 |
| | 003 | 15.0 | 676.97902 | 5678.95953 | 92.6 | 1.00 | | | | | 45.1 | 378.6 | 3.3 | 6.7 |
| | 004 | 15.0 | 10.73707 | 1067.93983 | 82.7 | 1.00 | | | | | 0.7 | 71.2 | 3.3 | 6.7 |
| | 005 | 15.0 | 101.01459 | 2559.96076 | 85.1 | 1.00 | | | | | 6.7 | 170.7 | 3.3 | 6.7 |
| | 006 | 15.0 | 305.92408 | 8329.61447 | 79.4 | 1.00 | | | | | 20.4 | 555.3 | 3.3 | 6.7 |
| Tuna Mth Blk | | 15.0 | 114.53768 | 664.39078 | 0D | 2.00 | | | | | 15.3 | 88.6 | 6.5 | 13.3 |
| | 001 | 15.0 | 132.55772 | 863.6267 | 0D | 2.00 | | | | | 17.7 | 115.2 | 6.5 | 13.3 |
| | 002 | 2.0 | 147.35415 | 1048.03397 | 0D | 2.00 | | | | | 147.4 | 1048.0 | 48.9 | 100.0 |
| | 003 | 15.0 | 184.10343 | 699.68944 | 0D | 5.00 | | | | | 61.4 | 233.2 | 16.3 | 33.3 |
| | 005 | 15.0 | 94.93806 | 712.03591 | 0D | 2.00 | | | | | 12.7 | 94.9 | 6.5 | 13.3 |
| | 006 | 15.0 | 56.93157 | 563.20131 | 0D | 10.00 | | | | | 38.0 | 375.5 | 32.6 | 66.7 |

Known Information

Oil from fish is common – oil from crude- not common


Fish oil does not contain carcinogenic hydrocarbons

Fish are not normally exposed to COREXIT –

Corexit has a half life of 45 days – you cannot see Corexit by UV lighting- many things in the Marine environment fluoresces

These tests are not longtem exposure -these are dose testing over a certain period of time

Seafood Testing needs to include TPH



BP
Regional Oil Spill Response Plan – Gulf of Mexico

Section 18
Dispersant Use
Plan

| ORGANISM TYPE | REPRESENTATIVE SPECIES | RISK FACTOR |
|----------------------------|------------------------|---|
| Free-swimming shellfish | Brown Shrimp | Commercial species, planktonic eggs/larvae, during migration concentrate near surface at night |
| | White Shrimp | Commercial species, planktonic larvae, juveniles occur near water surface during offshore migration |
| Water column-spawning fish | Gulf Menhaden | Large commercial fishery, potential to affect planktonic eggs/larvae |
| Diving duck | Lesser Scaup | Recreationally managed, aggregate in large rafts floating on water surface, present over 10 miles from shore. |

Toxicity values presented in the following summary represent the results of a bioassay used to determine dispersant toxicity to the species listed below (LC 50 test). The LC 50 value is the Lethal Concentration (LC in ppm) causing 50 percent mortality over a given period of time (i.e. 48-hour). The following is a summary for the dispersant COREXIT 9500/9527.

| SPECIES | LC50 – COREXIT 9500 | LC50 – COREXIT 9527 |
|---------------------------------------|---------------------|---------------------|
| Menidia beryllina (inland silverside) | 25.2 ppm @ 96-hrs | 14.57 ppm @ 96-hrs |
| Fundulus heteroclitus (mummichog) | 140 ppm @ 96-hrs | 100 ppm @ 96-hrs |
| Artemia salina (brine shrimp) | 21 ppm @ 48-hrs | 50 ppm @ 48-hrs |
| Mysidopsis bahia (mysid shrimp) | 32.23 ppm @ 48-hrs | 24.14 ppm @ 48-hrs |

A Material Safety Data Sheet for Corexit 9500 may be found in **Figure 18-9**. An MSDS for Corexit 9527 may be found in **Figure 18-10**.

D. Dispersant Effectiveness

Open water with sufficient depth and volume for mixing and dilution are the preferred conditions for dispersant application. Weathering of oil decreases the effectiveness of dispersants, therefore, initial application should be completed as soon as possible. Dispersants should be considered when the impact of floating oil on sensitive shoreline habitats is greater than the risk of mixing oil into the water column.

In the case of increased contact with an expanding slick after treatment, it should be noted that treated slicks may increase in size initially (10-17 hours) as the interfacial tension at the oil surface is reduced. However, by 18 hours post-treatment, the treated slick is broken up and becomes smaller in area. The net effect of dispersant application is

Title of Document: Regional Oil Spill Response Plan
Authority: Dan R. Replogle,
GoM EMS Mgmt Representative
Scope: GoM EMS
Issue Date: 12/01/00

UPS-US-GW-GOM-HSE-DOC-00177-2
Custodian: Earnest Bush,
Environmental Coordinator
Document Administrator: Kristy McNease,
GoM HSE Document Mgmt Administrator

a reduction in the amount of oil on the water surface. Below are results of an effectiveness assessment of Corexit 9500 & 9527 conducted by the U.S. Environmental Protection Agency.

SWIRLING FLASK DISPERSANT EFFECTIVENESS TEST WITH SOUTH LOUISIANA (S/L) AND PRUDHOE BAY (P/B) CRUDE OIL

VENDOR LAB REPORT

| OIL | COREXIT 9500 | COREXIT 9527 |
|---|--------------|--------------|
| Prudhoe Bay Crude | 45.3 % | 37.4% |
| South Louisiana Crude | 54.7% | 63.4% |
| Average of Prudhoe Bay and South Louisiana Crudes | 50.0% | 50.4 % |

U.S. EPA OFFICE OF RESEARCH AND DEVELOPMENT REPORT

| OIL | COREXIT 9500 | COREXIT 9527 |
|---|--------------|--------------|
| Prudhoe Bay Crude | 49.4 | 51% |
| South Louisiana Crude | 45.4 | 31% |
| Average of Prudhoe Bay and South Louisiana Crudes | 47.4 | 41% |

E. Application Equipment

The following table lists providers of dispersant application equipment in the Gulf Coast area. Each of these organizations is either an approved BP OSRO (See Figure 7-7) or is a primary provider of MSRC & NRC, BP's primary equipment providers.

| # | Equipment | Quantity/ Type | Location | Contractor | Phone No. |
|---|--|--|--|------------------------------------|--|
| 1 | Aircraft Spraying | (2) DC-3 BE 90 King Air C-130A C-130 with ADOS Pack Aero Commander | Houma, LA Stennis, MS Coolidge, AZ Port Everglades, FL Houma, LA | ASI MSRC MSRC MSRC ASI | 985-551-6391 800-645-7745 800-645-7745 954-993-9880 985-551-6391 |
| 2 | Dispersant Spotter Aircraft | BE 90 King Air | Stennis, MS | MSRC | 800-645-7745 |
| 3 | Dispersant Skid System | (1) Purpose built response vessel | Houma, LA | CGA | 888-242-2007 |
| 4 | Vessel Spraying | (2) 110' Crew Boat | Fourchon, LA | Ampol | 800-482-6765 |
| 5 | Helicopter Dispersant Application System | (1) Helo Pack | Fourchon, LA | Ampol | 800-482-6765 |
| | Dispersant skid mounted units | Crew Boat | Eureka, CA Morgan City, LA Cape May, NJ St. Croix, VI | NRC | (800) 899-4672 |

Title of Document: Regional Oil Spill Response Plan

UPS-US-BW-GOM-HSE-DOC-001177-2

| BP Regional Oil Spill Response Plan – Gulf of Mexico Section 18 Dispersant Use Plan | | | |
|---|----------------------------------|-------------------------------------|---------------------|
| Dispersant Inventory – Gulf Coast Figure 18-2 | | | |
| Dispersant Stockpiles by Location (Updated 03/2009) | | | |
| Supplier & Phone | Location of Dispersants | Type | Quantity in Gallons |
| Airborne Support, Inc. (ASI) 985-551-6391 | Houma, LA | Corexit 9527 | 3,355 |
| MSRC (800) OIL-SPIL | Blaughter Beach, DE - DBRC Site | Corexit 9527 | 330 |
| | Chesapeake City, MD - MSRC Site | Corexit 9527 | 9,130 |
| | Portland, ME - OSRV | Corexit 9527 | 330 |
| | Perrin Airfield, NJ - OSRV | Corexit 9527 | 330 |
| | Chesapeake City, MD - OSRV | Corexit 9527 | 330 |
| | Virginia Beach, VA - OSRV | Corexit 9527 | 330 |
| | San Juan, PR - MSRC Site | Corexit 9527 | 900 |
| | Kin, MS - Stennis Airport | Corexit 9527 | 22,260 |
| | Kin, MS - Stennis Airport | Corexit 9500 | 3,960 |
| | Blaine, FL - OSRV | Corexit 9527 | 800 |
| | Pascagoula, MS - OSRV | Corexit 9527 | 800 |
| | Fort Jackson, LA - OSRV | Corexit 9527 | 800 |
| | Lake Charles, LA - OSRV | Corexit 9527 | 800 |
| | Galveston, TX - OSRV | Corexit 9527 | 800 |
| | Corpus Christi - OSRV | Corexit 9527 | 330 |
| | Galveston, TX - MSRC Site | Corexit 9500 | 18,980 |
| | Coolidge, AZ - Coolidge Airport | Corexit 9527 | 3,300 |
| | Long Beach, CA - Tesoro Terminal | Corexit 9500 | 10,890 |
| | Terminal Island, CA - OSRV | Corexit 9527 | 600 |
| | Richmond, CA - MSRC Warehouse | Corexit 9527 | 11,500 |
| | Richmond, CA - OSRV | Corexit 9527 | 605 |
| | Everett, WA - Everett Warehouse | Corexit 9527 | 6,495 |
| | Fernside, WA - CP Refinery | Corexit 9527 | 6,430 |
| | Port Angeles, WA - OSRV | Corexit 9527 | 605 |
| | Astoria, OR - OSRV | Corexit 9527 | 605 |
| | Honolulu, HI - OSRV | Corexit 9527 | 605 |
| | Morgan City, LA | COREXIT 9527 | 1,320 |
| | Morgan City, LA | SPC 1000 | 220 |
| | Morgan City, LA | BIO Disperse | 1,045 |
| | Toe Baja, PR | COREXIT 9527 | 5,005 |
| | St. Croix, VI | COREXIT 9527 | 1,650 |
| | Sugarland, TX | Corexit 9500 | 11,000 |
| NRC National Response Corp. John Heitscher 631-224-9141 ext. 142 | FL Lauderdale, FL | Corexit 9500 | 30,360 |
| | Southampton, UK | Corexit 9500 | 5,283 |
| ONDEO Nalco Clean Caribbean & Americas | Bahrain, MENAS Base | Corexit 9500 (1 week activation) | 3,963 |
| | Singapore, SG | Corexit 9500 (1 week activation) | 8,440 |
| | | TOTAL QUANTITY (GALLONS) | 174,486 |

Title of Document: Regional Oil Spill Response Plan
Authority: Dan R. Replige,
Gold EMB Signet Representative
Scope: GOM EMB
Issue Date: 12/01/09

UPS-US-BW-GOM-HSE-DOC-001177-2
Custodian: Ernest Bush,
Environmental Coordinator
Document Administrator: Kirby McNease,
Gold EMB Document Management

F. Application Methods

There are two primary methods of applying dispersants to an oil spill. These methods involve the use of airplanes and helicopters for aerial application and the use of boats for on-water application. Below is a discussion of each application and information on the rates of application.

• Aerial Dispersant Application

Aerial application is one of the methods pre-approved by the Regional Response Team (RRT). This method involves the application of dispersants from an airplane, and typically involves the use of a DC-3 or C-130 which is directed by a spotter plane. The DC-3 and C-130 have payload capacities of 1000 and 3500-5000 gallons respectively. Aerial application can be hindered by poor weather (rain, fog, rough seas, etc.). Aerial application is allowed to take place only during daylight hours, and involves the use of undiluted dispersant. As a general rule, application rates are within a range of 3 to 7 gallons per acre.

• Marine Dispersant Application

The second method of dispersant application is from workboats using hand held equipment or mounted spray booms. Use of a portable fire pump or fixed fire fighting system from the workboat is recommended.

The system should operate between 40 and 80 psi, and should deliver seawater and dispersant at a rate sufficient to maintain a spray pattern capable of reaching the oil before being carried away by wind or turbulence. The ideal dispersant/sea water mixture is 3 to 10 percent dispersant. The concentration of dispersant should be calculated based on pump capacity, boom swath width, vessel speed, and estimated volume of oil to be treated over a specified area. A treatment rate of 5 gallons per acre is typical for marine applications. Approval for marine application is generally more difficult due to the additional agencies that must be consulted for approval.

G. Conditions for Use

The objective of the Regional Response Team (RRT VI and RRT IV) FOSC Dispersant Pre-Approval Guidelines and Checklist is to provide for a meaningful, environmentally safe, and effective dispersant operation. Figure 18-5 provides a flowchart identifying considerations of the Federal On-Scene Coordinator for approving dispersant use. Additionally, a checklist of decision/implementation elements for dispersant use can be found in Figure 18-7.

Title of Document: Regional Oil Spill Response Plan

UPS-US-BW-GOM-HSE-DOC-001177-2

PAH

- ▣ “The FDA has determined, based on a large base of science, that the compounds of greatest concern to human health are the PAHs, and levels of concern have been determined for the PAHs,” Dr. John Stein, a seafood safety expert at NOAA, said in an email. “The methods used for testing are designed for PAHs.”
- ▣ Sniffers for PAH-2010
- ▣ Visual identifiers for MC252 (FLDEP Spring 2011)
- ▣ So far there is no MC252 oil

Oil and Grease test- why? Fastest test to make money and not find anything..

Our water quality is constantly threatened by many different sources and types of pollution. Under the Clean Water Act, every must adopt water quality standards to protect, maintain and improve the quality of the nation's surface waters. These standards represent a level of water quality that will support the goal of "swimmable/fishable" waters. Water quality standards are ambient standards as opposed to discharge-type standards. These ambient standards, through a process of back calculation procedure known as total maximum daily loads or wasteload allocations form the basis of water quality based permit limitations that regulate the discharge of pollutants into surface waters under the National Pollutant Discharge Elimination System (NPDES) permit

CLEAN WATER ACT

State Criteria reevaluation every three
years

(so far PAH tests show there is no need to reevaluate)

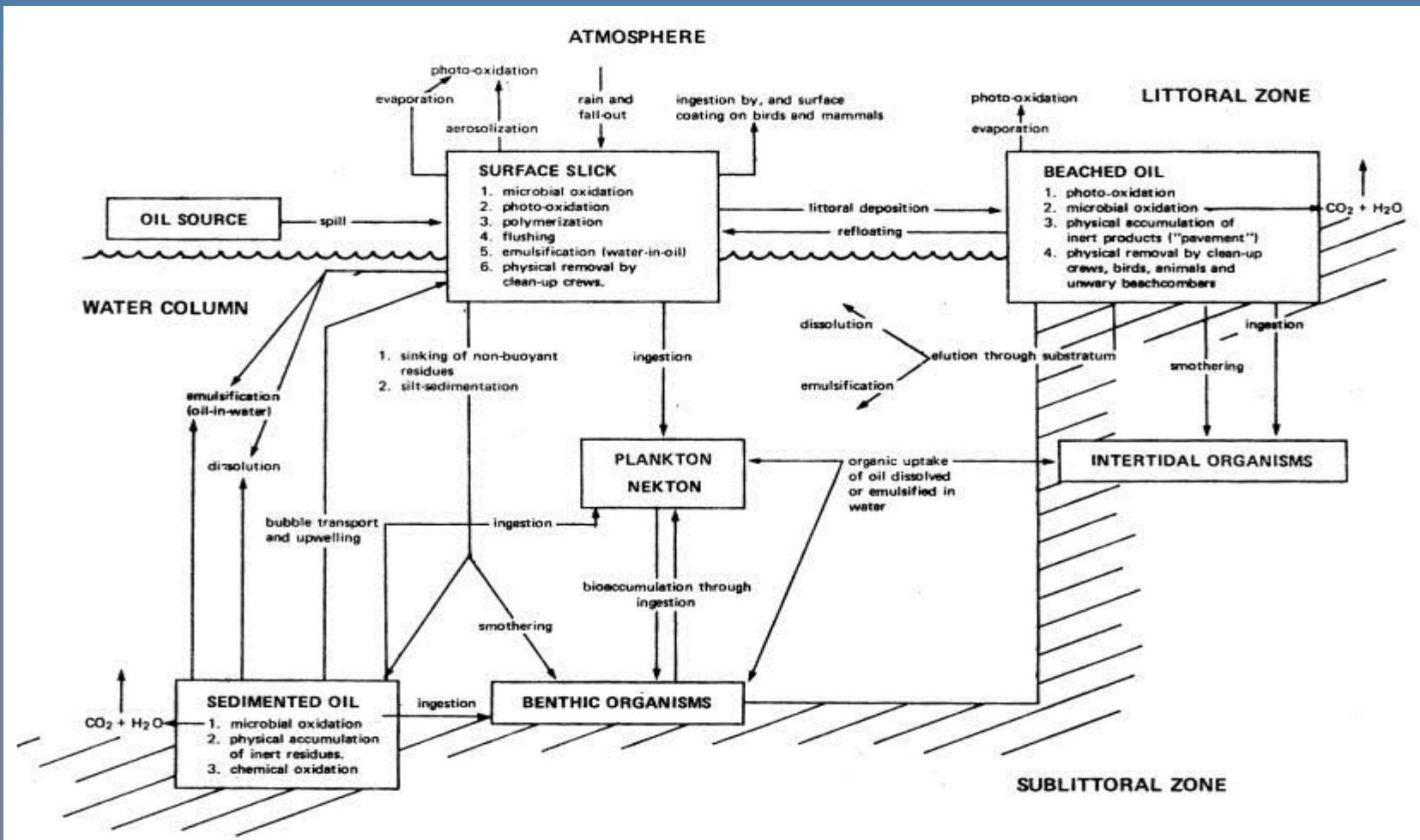
Water Quality Standards Program

Water quality standards (WQS) are risk-based (also called hazard-based) requirements which set site-specific allowable pollutant levels for individual water bodies, such as rivers, lakes, streams and wetlands. States set WQS by designating uses for the water body (e.g., recreation, water supply, aquatic life, agriculture) and applying **water quality criteria** (numeric pollutant concentrations and narrative requirements) to protect the designated uses. An **antidegradation policy** is also issued by each state to maintain and protect existing uses and high quality waters.^[21]

the "best available technology" (

Clean Water Act needs to be changed to include new technology and the State needs to except new technology in their methods.

- ❑ First order of effects-
- ❑ Second order of effects
- ❑ Third order of effects (Upwelling buried oil can cause the order of effects to repeat itself)



First Order of Effects

▣ Physical and Internal

- Physical
- Current Observation from Universities in Louisiana and Alabama
- Sick Fish- Lesions and discoloration
- Internal Toxicity
- Supports current >C5- 35 petroleum hydrocarbon testing rather than current human health criteria of C1-C5 (PAH).
- Organs are containing the presence of Diesel range hydrocarbons.
- Organs are performing as needed but the processing of toxins are too high to support a healthy immune system in the fish- pathogens , diseases and cancers

Second Order of Effects

- ▣ Include changes in populations of each species with respect to size-frequency and age structure, productivity, standing crop, reproductive abilities, etc.
- ▣ Some Principal Investigators are seeing less of the key species and more of the pioneer species
- ▣ These are generally intermediate-term effects which show up in weeks, months, and for some long-lived species, years.

Third Order of Effects

- ▣ Include changes at the community or ecosystem level with respect to relationships within or between trophic levels, species composition and/or abundance, and other aspects of community dynamics.
- ▣ These changes are often the result of subtle, sub-lethal effects which may not show up for months or years.
- ▣ Disputable? Maybe but documented in other references post oil spill.

Conclusion

- PAH is not designed to find crude compounds which can effect fish long term
- Fish with TPH in their tissue show higher amounts of TPH in the organs
- Since oysters do not process PAH, they make great windows to water quality over time – until 100% mortality such as the case of The City of Gulf Breeze's Deadman's Island vertical reefs in Gulf Breeze, Florida
- TPH needs to be a priority test in Human Health Seafood Testing instead of PAH or "sniff tests"
- The order of effects may continue with ongoing upwelling so recovery in primary production may take years as demonstrated in previous oil spills.
- CWA needs to reflect new technology in reevaluation

Questions?

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